

### Rate D

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.741
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	5.805
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.957
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.021
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.049
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.113
Transmission Charge	3.703
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.419
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.483
Transmission Service Cost Adjustment	3.703
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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### **Rate D-10 Optional Peak Load Rate**

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.215
Distribution Charge Off Peak	0.165
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge On Peak	12.279
Total Distribution Charge Off Peak	0.229
Transmission Charge	2.848
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$428.73 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 0.582

Distribution Charge Off Peak 0.172

Reliability Enhancement/Vegetation Management 0.064

Total Distribution Charge On Peak 0.646

Total Distribution Charge Off Peak 0.236

Transmission Charge 2.957

Stranded Cost Charge (0.080)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$9.10

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Transmission Charge	3.418
Stranded Cost Charge	(0.080)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$9.15
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$16.43 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.205
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	5.269
Transmission Charge	3.104
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.657
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	4.721
Transmission Charge	2.795
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge \$16.43 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 5.354

Reliability Enhancement/Vegetation Management 0.064

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Total Distribution Charge 5.418

Transmission Charge 2.456

Stranded Cost Charge (0.080)

Storm Recovery Adjustment Factor 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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### Outdoor Lighting Service Rate M

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.003
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution	4.067
 Transmission Charge	 2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.003
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.067
Transmission Charge	2.179
Stranded Cost Charge	(0.080)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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## 066

**Rate EV Plug In Electric Vehicle D-12**

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021 through October 31, 2021

Customer Charge	\$11.35 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.625
Distribution Charge Mid Peak	5.334
Distribution Charge Critical Peak	9.667
Reliability Enhancement/Vegetation Management	0.064

Total Distribution Charge Off Peak	3.689
Total Distribution Charge Mid Peak	5.398
Total Distribution Charge Critical Peak	9.731

Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442

Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208

Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2021

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.625
Distribution Charge Mid Peak	5.334
Distribution Charge Critical Peak	9.667
Reliability Enhancement/Vegetation Management	0.064
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Total Distribution Charge Off Peak	3.689
Total Distribution Charge Mid Peak	5.398
Total Distribution Charge Critical Peak	9.731
Transmission Charge Off Peak	0.213
Transmission Charge Mid Peak	1.958
Transmission Charge Critical Peak	12.442
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.080)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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RATES EFFECTIVE MAY 1, 2021  
FOR USAGE ON AND AFTER MAY 1, 2021

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14 74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0 05741	0 00064	<b>0.05805</b>	0 03703	(0 00080)	-	0 00678	-	<b>0.10106</b>	0 06426	\$ 0.16532
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0 04957	0 00064	<b>0.05021</b>	0 03703	(0 00080)	-	0 00678	-	<b>0.09322</b>	0 06426	\$ 0.15748
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0 05049	0 00064	<b>0.05113</b>	0 03703	(0 00080)	-	0 00678	-	<b>0.09414</b>	0 06426	\$ 0.15840
Farm <sup>1</sup>	All kWh	\$ 0 05419	0 00064	<b>0.05483</b>	0 03703	(0 00080)	-	0 00678	-	<b>0.09784</b>	0 06426	\$ 0.16210
D-10	Customer Charge	\$ 14 74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0 12215	0 00064	<b>0.12279</b>	0 02848	(0 00080)	-	0 00678	-	<b>0.15725</b>	0 06426	\$ 0.22151
	Off Peak kWh	\$ 0 00165	0 00064	<b>0.00229</b>	0 02848	(0 00080)	-	0 00678	-	<b>0.03675</b>	0 06426	\$ 0.10101
	Customer Charge	\$ 428 73		<b>428.73</b>						<b>428.73</b>		\$ 428.73
	Demand Charge	\$ 9 10		<b>9.10</b>						<b>9.10</b>		\$ 9.10
	On Peak kWh	\$ 0 00582	0 00064	<b>0.00646</b>	0 02957	(0 00080)	-	0 00678	-	<b>0.04201</b>		
									Effective 2/1/21, usage on or after		0 08245	\$ 0.12446
									Effective 3/1/21, usage on or after		0 07249	\$ 0.11450
									Effective 4/1/21, usage on or after		0 06449	\$ 0.10650
									Effective 5/1/21, usage on or after		0 05979	\$ 0.10180
									Effective 6/1/21, usage on or after		0 05555	\$ 0.09756
									Effective 7/1/21, usage on or after		0 05906	\$ 0.10107
G-1	Off Peak kWh	\$ 0 00172	0 00064	<b>0.00236</b>	0 02957	(0 00080)	-	0 00678	-	<b>0.03791</b>		
									Effective 2/1/21, usage on or after		0 08245	\$ 0.12036
									Effective 3/1/21, usage on or after		0 07249	\$ 0.11040
									Effective 4/1/21, usage on or after		0 06449	\$ 0.10240
									Effective 5/1/21, usage on or after		0 05979	\$ 0.09770
									Effective 6/1/21, usage on or after		0 05555	\$ 0.09346
									Effective 7/1/21, usage on or after		0 05906	\$ 0.09697
	Customer Charge	\$ 71 46		<b>71.46</b>						<b>71.46</b>		\$ 71.46
	Demand Charge	\$ 9 15		<b>9.15</b>						<b>9.15</b>		\$ 9.15
	All kWh	\$ 0 00231	0 00064	<b>0.00295</b>	0 03418	(0 00080)	-	0 00678	-	<b>0.04311</b>		
									Effective 2/1/21, usage on or after		0 08245	\$ 0.12556
									Effective 3/1/21, usage on or after		0 07249	\$ 0.11560
									Effective 4/1/21, usage on or after		0 06449	\$ 0.10760
									Effective 5/1/21, usage on or after		0 05979	\$ 0.10290
									Effective 6/1/21, usage on or after		0 05555	\$ 0.09866
									Effective 7/1/21, usage on or after		0 05906	\$ 0.10217
G-3	Customer Charge	\$ 16 43		<b>16.43</b>						<b>16.43</b>		\$ 16.43
	All kWh	\$ 0 05205	0 00064	<b>0.05269</b>	0 03104	(0 00080)	-	0 00678	-	<b>0.08971</b>	0 06426	\$ 0.15397
T	Customer Charge	\$ 14 74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0 04657	0 00064	<b>0.04721</b>	0 02795	(0 00080)	-	0 00678	-	<b>0.08114</b>	0 06426	\$ 0.14540
V	Minimum Charge	\$ 16 43		<b>16.43</b>						<b>16.43</b>		\$ 16.43
	All kWh	\$ 0 05354	0 00064	<b>0.05418</b>	0 02456	(0 00080)	-	0 00678	-	<b>0.08472</b>	0 06426	\$ 0.14898

<sup>1</sup> Rate is a subset of Domestic Rate D

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RATES EFFECTIVE MAY 1, 2021  
FOR USAGE ON AND AFTER MAY 1, 2021

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.04500</b>	\$0.07411	<b>\$0.11911</b>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	\$0.01958	(\$0.00080)	-	\$0.00678	-	<b>\$0.07954</b>	\$0.08871	<b>\$0.16825</b>
D-11	Critical Peak	\$0.09667	\$0.00064	<b>\$0.09731</b>	\$0.12442	(\$0.00080)	-	\$0.00678	-	<b>\$0.22771</b>	\$0.09208	<b>\$0.31979</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.04500</b>	\$0.07411	<b>\$0.11911</b>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	\$0.01958	(\$0.00080)	-	\$0.00678	-	<b>\$0.07954</b>	\$0.08871	<b>\$0.16825</b>
	Customer Charge	\$11.35		<b>\$11.35</b>								<b>\$11.35</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.04500</b>	\$0.07411	<b>\$0.11911</b>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	\$0.01958	(\$0.00080)	-	\$0.00678	-	<b>\$0.07954</b>	\$0.08871	<b>\$0.16825</b>
Rate EV	Critical Peak	\$0.09667	\$0.00064	<b>\$0.09731</b>	\$0.12442	(\$0.00080)	-	\$0.00678	-	<b>\$0.22771</b>	\$0.09208	<b>\$0.31979</b>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	\$0.00213	(\$0.00080)	-	\$0.00678	-	<b>\$0.04500</b>	\$0.07411	<b>\$0.11911</b>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	\$0.01958	(\$0.00080)	-	\$0.00678	-	<b>\$0.07954</b>	\$0.08871	<b>\$0.16825</b>
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.42		<b>\$8.42</b>								<b>\$8.42</b>
	HPS 9,600	\$9.73		<b>\$9.73</b>								<b>\$9.73</b>
	HPS 27,500	\$16.14		<b>\$16.14</b>								<b>\$16.14</b>
	HPS 50,000	\$19.16		<b>\$19.16</b>								<b>\$19.16</b>
	HPS 9,600 (Post Top)	\$11.41		<b>\$11.41</b>								<b>\$11.41</b>
	HPS 27,500 Flood	\$16.31		<b>\$16.31</b>								<b>\$16.31</b>
M	HPS 50,000 Flood	\$21.78		<b>\$21.78</b>								<b>\$21.78</b>
	Incandescent 1,000	\$10.79		<b>\$10.79</b>								<b>\$10.79</b>
	Mercury Vapor 4,000	\$7.47		<b>\$7.47</b>								<b>\$7.47</b>
	Mercury Vapor 8,000	\$8.39		<b>\$8.39</b>								<b>\$8.39</b>
	Mercury Vapor 22,000	\$14.99		<b>\$14.99</b>								<b>\$14.99</b>
	Mercury Vapor 63,000	\$25.32		<b>\$25.32</b>								<b>\$25.32</b>
	Mercury Vapor 22,000 Flood	\$17.15		<b>\$17.15</b>								<b>\$17.15</b>
	Mercury Vapor 63,000 Flood	\$33.21		<b>\$33.21</b>								<b>\$33.21</b>
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.46		<b>\$5.46</b>								<b>\$5.46</b>
	50 Watt Pole Top	\$5.69		<b>\$5.69</b>								<b>\$5.69</b>
	130 Watt Pole Top	\$8.79		<b>\$8.79</b>								<b>\$8.79</b>
	190 Watt Pole Top	\$16.82		<b>\$16.82</b>								<b>\$16.82</b>
LED-1	30 Watt URD	\$12.72		<b>\$12.72</b>								<b>\$12.72</b>
	90 Watt Flood	\$8.65		<b>\$8.65</b>								<b>\$8.65</b>
	130 Watt Flood	\$9.94		<b>\$9.94</b>								<b>\$9.94</b>
	30 Watt Caretaker	\$4.90		<b>\$4.90</b>								<b>\$4.90</b>
	<u>Luminaire Charge</u>											
	Pole -Wood	\$9.51		<b>\$9.51</b>								<b>\$9.51</b>
	Fiberglass - Direct Embedded	\$9.92		<b>\$9.92</b>								<b>\$9.92</b>
	Fiberglass w/Foundation <25 ft	\$16.73		<b>\$16.73</b>								<b>\$16.73</b>
	Fiberglass w/Foundation >=25 ft	\$27.97		<b>\$27.97</b>								<b>\$27.97</b>
	Metal Poles - Direct Embedded	\$19.94		<b>\$19.94</b>								<b>\$19.94</b>
	Metal Poles with Foundation	\$24.05		<b>\$24.05</b>								<b>\$24.05</b>
M & LED-1	All kWh	\$0.04003	\$0.00064	<b>\$0.04067</b>	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06844</b>	\$0.06426	<b>\$0.13270</b>
LED-2	All kWh	\$0.04003	\$0.00064	<b>\$0.04067</b>	\$0.02179	(\$0.00080)	\$0.00000	\$0.00678	\$0.00000	<b>\$0.06844</b>	\$0.06426	<b>\$0.13270</b>

Dated: xx xx, 2021  
Effective: May 1, 2021

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Susan L. Fleck  
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## Rate D

### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

### Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
-----------------	-------------------

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	5.741
Reliability Enhancement/Vegetation Management	0.064
Total Distribution All kWh	5.805
Transmission Charge	<del>3.703</del> 2.660
Stranded Cost Charge	<del>(0.080)</del> (0.072)
Storm Recovery Adjustment Factor	0.000

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.957
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.021
Transmission Charge	<del>3.7032-660</del>
Stranded Cost Charge	<del>(0.080)(0.072)</del>
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.049
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.113
Transmission Charge	<del>3.7032-660</del>
Stranded Cost Charge	<del>(0.080)(0.072)</del>
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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in Docket No. DE 19-064, dated June 30, 2020~~

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	5.419
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	5.483
Transmission Service Cost Adjustment	<del>3.7032</del> <del>660</del>
Stranded Cost Adjustment Factor	<del>(0.080)</del> <del>(0.072)</del>
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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### Rate D-10 Optional Peak Load Rate

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$14.74 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	12.215
Distribution Charge Off Peak	0.165
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge On Peak	12.279
Total Distribution Charge Off Peak	0.229

Transmission Charge	<del>2.848</del> 2.269
Stranded Cost Charge	(0.08072)
Storm Recovery Adjustment Factor	0.000

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Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$428.73 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 0.582

Distribution Charge Off Peak 0.172

Reliability Enhancement/Vegetation Management 0.064

Total Distribution Charge On Peak 0.646

Total Distribution Charge Off Peak 0.236

Transmission Charge ~~2.9572~~  
~~.065~~

Stranded Cost Charge (0.080  
~~72~~)

Storm Recovery Adjustment Factor 0.000

Demand Charges Per Kilowatt

Distribution \$9.10

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

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Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Transmission Charge	<u>3.4182</u> <u>.553</u>
Stranded Cost Charge	(0.080 <u>72</u> )
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution	\$9.15
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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26,377 in Docket No. DE 19-064, dated June 30, 2020

### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$16.43 per month

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.205
<del>2</del> Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	5.269
Transmission Charge	3.1042
	<del>.550</del>

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Stranded Cost Charge	(0.080 <del>72</del> )
Storm Recovery Adjustment Factor	0.000

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### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

### Rates for Retail Delivery Service

Customer Charge \$14.74 per month

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.657
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge	4.721
Transmission Charge	<del>2.7952</del>
	<del>.620</del>
Stranded Cost Charge	<del>(0.08073)</del>
Storm Recovery Adjustment Factor	0.000

### Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge \$16.43 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 5.354

Reliability Enhancement/Vegetation Management 0.064

Total Distribution Charge 5.418

Transmission Charge ~~2.4562~~

~~.501~~

Stranded Cost Charge (0.080

~~72~~)

Storm Recovery Adjustment Factor 0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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## Outdoor Lighting Service Rate M

### Availability

#### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

#### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

#### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.003
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.067
Transmission Charge	2.1791-520
Stranded Cost Charge	(0.08072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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26,377 in Docket No. DE 19-064, dated June 30, 2020



### Outdoor Lighting Service Rate LED-1

#### Availability

##### *Public Lighting*

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

##### *Private Lighting*

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

##### *Lighting Services*

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.003
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.067
Transmission Charge	<del>2.179</del> <u>1.520</u>
Stranded Cost Charge	(0.08072)
Storm Recovery Adjustment Factor	0.000

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Susan L. Fleck  
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021  
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021  
Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

### Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

### Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.003
Reliability Enhancement/Vegetation Management	0.064
Total Distribution	4.067
Transmission Charge	<del>2.179</del> 1.520
Stranded Cost Charge	(0.08072)
Storm Recovery Adjustment Factor	0.000

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

### Failure of Lights to Burn

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: May 1, 2021 Title: President

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Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: July 1, 2020 Title: President

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021

Issued: July 1, 2020 Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: July 1, 2020 Title: President

Authorized by NHPUC Order No. 26,376 in Docket No. DE 19-064, dated June 30, 2020 and NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020



NHPUC NO. 21 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Fourth~~~~Third~~Fifth Revised Page 123  
Superseding ~~Third~~~~Fourth~~ Revised Page 123  
Rate EV

~~1.569~~

Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208

Stranded Cost Adjustment Factor	(0.0 <u><del>8072</del></u> )
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: xxx xx, 2021	Issued by: /s/ Susan L. Fleck
	Susan L. Fleck
Effective: May 1, 2021	Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021	Issued: January 13, 2021
Issued by: _____	
_____	/s/ Susan L. Fleck

Effective: _____	Susan L. Fleck
2021	Title: _____
	President

092

### Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service Effective May 1, 2021, through October 31, 2021

Customer Charge	\$14.74 per month
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#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.625
Distribution Charge Mid Peak	5.334
Distribution Charge Critical Peak	9.667
Reliability Enhancement/Vegetation Management	0.064
Total Distribution Charge Off Peak	3.689
Total Distribution Charge Mid Peak	5.398
Total Distribution Charge Critical Peak	9.731
Transmission Charge Off Peak	<del>0.2120</del> <u>0.213174</u>
Transmission Charge Mid Peak	<del>0.3371</del> <u>0.958801</u>
Transmission Charge Critical Peak	<del>13.6151</del> <u>12.4421569</u>
Energy Service Charge Off Peak	7.411
Energy Service Charge Mid Peak	8.871
Energy Service Charge Critical Peak	9.208
Stranded Cost Adjustment Factor	(0.08072)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: <u>xxx xx, 2021</u>	Issued by: <u>/s/ Susan L. Fleck</u>
	<u>Susan L. Fleck</u>
Effective: <u>May 1, 2021</u>	Title: <u>President</u>

<u>Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021</u>	
Issued: <u>January 13, 2021</u>	Issued by: <u>/s/ Susan L. Fleck</u>
	<u>Susan L. Fleck</u>
Effective: <u>February 1, 2021</u>	Title: <u>President</u>

Issued: xxx xx, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: May 1, 2021 Title: President

Authorized by NHPUC Order No. xxx in Docket No. DE xx-xxx, dated xxx xx, 2021  
Issued: January 13, 2021 Issued by: /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: February 1, 2021 Title: President



**RATES EFFECTIVE FEBRUARY 1, 2021  
FOR USAGE ON AND AFTER FEBRUARY 1, 2021**

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.05741	0.00064	<b>0.05805</b>	—0.02660	(0.00072)	-	0.00678	-	<del>—0.09071</del>	0.06426	<del>\$ -0.15497</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.04957	0.00064	<b>0.05021</b>	—0.02660	(0.00072)	-	0.00678	-	<del>—0.08287</del>	0.06426	<del>\$ -0.14713</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.05049	0.00064	<b>0.05113</b>	—0.02660	(0.00072)	-	0.00678	-	<del>—0.08379</del>	0.06426	<del>\$ -0.14805</del>
Farm <sup>1</sup>	All kWh	\$ 0.05419	0.00064	<b>0.05483</b>	—0.02660	(0.00072)	-	0.00678	-	<del>—0.08749</del>	0.06426	<del>\$ -0.15175</del>
D-10	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	On Peak kWh	\$ 0.12215	0.00064	<b>0.12279</b>	—0.02269	(0.00072)	-	0.00678	-	<del>—0.15154</del>	0.06426	<del>\$ -0.21580</del>
	Off Peak kWh	\$ 0.00165	0.00064	<b>0.00229</b>	—0.02269	(0.00072)	-	0.00678	-	<del>—0.03104</del>	0.06426	<del>\$ -0.09530</del>
	Customer Charge	\$ 428.73		<b>428.73</b>						<b>428.73</b>		\$ 428.73
	Demand Charge	\$ 9.10		<b>9.10</b>						<b>9.10</b>		\$ 9.10
	On Peak kWh	\$ 0.00582	0.00064	<b>0.00646</b>	—0.02065	(0.00072)	-	0.00678	-	<del>—0.03317</del>		
									Effective 2/1/21, usage on or after		0.08245	<del>\$ -0.11562</del>
									Effective 3/1/21, usage on or after		0.07249	<del>\$ -0.10566</del>
									Effective 4/1/21, usage on or after		0.06449	<del>\$ -0.09766</del>
									Effective 5/1/21, usage on or after		0.05979	<del>\$ -0.09296</del>
									Effective 6/1/21, usage on or after		0.05555	<del>\$ -0.08872</del>
									Effective 7/1/21, usage on or after		0.05906	<del>\$ -0.09223</del>
G-1	Off Peak kWh	\$ 0.00172	0.00064	<b>0.00236</b>	—0.02065	(0.00072)	-	0.00678	-	<del>—0.02907</del>		
									Effective 2/1/21, usage on or after		0.08245	<del>\$ -0.11152</del>
									Effective 3/1/21, usage on or after		0.07249	<del>\$ -0.10156</del>
									Effective 4/1/21, usage on or after		0.06449	<del>\$ -0.09356</del>
									Effective 5/1/21, usage on or after		0.05979	<del>\$ -0.08886</del>
									Effective 6/1/21, usage on or after		0.05555	<del>\$ -0.08462</del>
									Effective 7/1/21, usage on or after		0.05906	<del>\$ -0.08813</del>
	Customer Charge	\$ 71.46		<b>71.46</b>						<b>71.46</b>		\$ 71.46
	Demand Charge	\$ 9.15		<b>9.15</b>						<b>9.15</b>		\$ 9.15
	All kWh	\$ 0.00231	0.00064	<b>0.00295</b>	—0.02553	(0.00072)	-	0.00678	-	<del>—0.03454</del>		
									Effective 2/1/21, usage on or after		0.08245	<del>\$ -0.11699</del>
									Effective 3/1/21, usage on or after		0.07249	<del>\$ -0.10703</del>
									Effective 4/1/21, usage on or after		0.06449	<del>\$ -0.09903</del>
									Effective 5/1/21, usage on or after		0.05979	<del>\$ -0.09433</del>
									Effective 6/1/21, usage on or after		0.05555	<del>\$ -0.09009</del>
									Effective 7/1/21, usage on or after		0.05906	<del>\$ -0.09360</del>
G-3	Customer Charge	\$ 16.43		<b>16.43</b>						<b>16.43</b>		\$ 16.43
	All kWh	\$ 0.05205	0.00064	<b>0.05269</b>	—0.02550	(0.00072)	-	0.00678	-	<del>—0.08425</del>	0.06426	<del>\$ -0.14851</del>
T	Customer Charge	\$ 14.74		<b>14.74</b>						<b>14.74</b>		\$ 14.74
	All kWh	\$ 0.04657	0.00064	<b>0.04721</b>	—0.02620	(0.00073)	-	0.00678	-	<del>—0.07946</del>	0.06426	<del>\$ -0.14372</del>
V	Minimum Charge	\$ 16.43		<b>16.43</b>						<b>16.43</b>		\$ 16.43
	All kWh	\$ 0.05354	0.00064	<b>0.05418</b>	—0.02501	(0.00072)	-	0.00678	-	<del>—0.08525</del>	0.06426	<del>\$ -0.14951</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: January 13, 2021  
Effective: February 1, 2021

Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President

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**RATES EFFECTIVE FEBRUARY 1, 2021**  
**FOR USAGE ON AND AFTER FEBRUARY 1, 2021**

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		<b>\$14.74</b>								<b>\$14.74</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	<del>\$0.00212</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.04507</del>	\$0.07411	<del>\$0.11918</del>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	<del>\$0.00337</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.06341</del>	\$0.08871	<del>\$0.15212</del>
D-11	Critical Peak	\$0.09667	\$0.00064	<b>\$0.09731</b>	<del>\$0.13615</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.23952</del>	\$0.09208	<del>\$0.33160</del>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	<del>\$0.00212</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.04507</del>	\$0.07411	<del>\$0.11918</del>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	<del>\$0.00337</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.06341</del>	\$0.08871	<del>\$0.15212</del>
	Customer Charge	\$11.35		<b>\$11.35</b>								<b>\$11.35</b>
	<u>Monday through Friday</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	<del>\$0.00212</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.04507</del>	\$0.07411	<del>\$0.11918</del>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	<del>\$0.00337</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.06341</del>	\$0.08871	<del>\$0.15212</del>
Rate EV	Critical Peak	\$0.09667	\$0.00064	<b>\$0.09731</b>	<del>\$0.13615</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.23952</del>	\$0.09208	<del>\$0.33160</del>
	<u>Saturday through Sunday and Holidays</u>											
	Off Peak	\$0.03625	\$0.00064	<b>\$0.03689</b>	<del>\$0.00212</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.04507</del>	\$0.07411	<del>\$0.11918</del>
	Mid Peak	\$0.05334	\$0.00064	<b>\$0.05398</b>	<del>\$0.00337</del>	<del>(\$0.00072)</del>	-	\$0.00678	-	<del>\$0.06341</del>	\$0.08871	<del>\$0.15212</del>
	<u>Luminaire Charge</u>											
	HPS 4,000	\$8.42		<b>\$8.42</b>								<b>\$8.42</b>
	HPS 9,600	\$9.73		<b>\$9.73</b>								<b>\$9.73</b>
	HPS 27,500	\$16.14		<b>\$16.14</b>								<b>\$16.14</b>
	HPS 50,000	\$19.16		<b>\$19.16</b>								<b>\$19.16</b>
	HPS 9,600 (Post Top)	\$11.41		<b>\$11.41</b>								<b>\$11.41</b>
	HPS 27,500 Flood	\$16.31		<b>\$16.31</b>								<b>\$16.31</b>
M	HPS 50,000 Flood	\$21.78		<b>\$21.78</b>								<b>\$21.78</b>
	Incandescent 1,000	\$10.79		<b>\$10.79</b>								<b>\$10.79</b>
	Mercury Vapor 4,000	\$7.47		<b>\$7.47</b>								<b>\$7.47</b>
	Mercury Vapor 8,000	\$8.39		<b>\$8.39</b>								<b>\$8.39</b>
	Mercury Vapor 22,000	\$14.99		<b>\$14.99</b>								<b>\$14.99</b>
	Mercury Vapor 63,000	\$25.32		<b>\$25.32</b>								<b>\$25.32</b>
	Mercury Vapor 22,000 Flood	\$17.15		<b>\$17.15</b>								<b>\$17.15</b>
	Mercury Vapor 63,000 Flood	\$33.21		<b>\$33.21</b>								<b>\$33.21</b>
	<u>Luminaire Charge</u>											
	30 Watt Pole Top	\$5.46		<b>\$5.46</b>								<b>\$5.46</b>
	50 Watt Pole Top	\$5.69		<b>\$5.69</b>								<b>\$5.69</b>
	130 Watt Pole Top	\$8.79		<b>\$8.79</b>								<b>\$8.79</b>
	190 Watt Pole Top	\$16.82		<b>\$16.82</b>								<b>\$16.82</b>
LED-1	30 Watt URD	\$12.72		<b>\$12.72</b>								<b>\$12.72</b>
	90 Watt Flood	\$8.65		<b>\$8.65</b>								<b>\$8.65</b>
	130 Watt Flood	\$9.94		<b>\$9.94</b>								<b>\$9.94</b>
	30 Watt Caretaker	\$4.90		<b>\$4.90</b>								<b>\$4.90</b>
	<u>Pole -Wood</u>											
	Fiberglass - Direct Embedded	\$9.92		<b>\$9.92</b>								<b>\$9.92</b>
	Fiberglass w/Foundation <25 ft	\$16.73		<b>\$16.73</b>								<b>\$16.73</b>
	Fiberglass w/Foundation >=25 ft	\$27.97		<b>\$27.97</b>								<b>\$27.97</b>
	Metal Poles - Direct Embedded	\$19.94		<b>\$19.94</b>								<b>\$19.94</b>
	Metal Poles with Foundation	\$24.05		<b>\$24.05</b>								<b>\$24.05</b>
M & LED-1	All kWh	\$0.04003	\$0.00064	<b>\$0.04067</b>	<del>\$0.01520</del>	<del>(\$0.00072)</del>	\$0.00000	\$0.00678	\$0.00000	<del>\$0.06193</del>	\$0.06426	<del>\$0.12619</del>
LED-2	All kWh	\$0.04003	\$0.00064	<b>\$0.04067</b>	<del>\$0.01520</del>	<del>(\$0.00072)</del>	\$0.00000	\$0.00678	\$0.00000	<del>\$0.06193</del>	\$0.06426	<del>\$0.12619</del>

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